



STATE OF WASHINGTON

## WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

1300 S. Evergreen Park Dr. S.W., P.O. Box 47250 • Olympia, Washington 98504-7250

(360) 664-1160 • TTY (360) 586-8203

March 8, 2006

### **Subject: Your Gas Annual Report and Regulatory Fees are Due May 1**

State law requires you to file an annual report and pay regulatory fees to the Washington Utilities and Transportation Commission (UTC).

#### **What is required of me?**

By May 1, you must:

- Complete and file the enclosed 2005 UTC annual report form, supplemental pages and FERC Form 2 (Provide an electronic version and an original and two copies of the FERC Form 2)
- Pay your 2006 regulatory fees

#### **What if my company has multi-state operations?**

Submit a supplemental report, prepared on a jurisdictional basis for your utility operations in the state of Washington.

Failure to file your annual report or pay regulatory fees by May 1 will result in a penalty. This is the only notice you will receive from the commission.

#### **What happens if I do not pay my regulatory fees by May 1?**

If regulatory fees are not paid by May 1, you will incur:

- a 2 percent penalty on the amount due; and
- a 1 percent monthly interest charge on the unpaid balance.

#### **Can I request an extension of time if I am unable to file the annual report by May 1?**

Yes, you must provide the request in writing, including a valid reason for the extension by May 1.

We will notify you when your request is approved or denied. You will still be liable for penalty and interest payments if you fail to pay your regulatory fees by May 1. If you are late filing your annual report or fail to file, you could incur additional penalties up to \$100 a day.



March 8, 2006  
Page 2

**Where do I mail the completed annual report form and regulatory fee payment?**

Washington Utilities and Transportation Commission  
PO Box 47250  
Olympia, WA 98504-7250

**Where can I obtain an electronic version of the annual report?**

Forms are available on our website at [www.wutc.wa.gov](http://www.wutc.wa.gov). Locate "Quick Links" then select "2005 annual reports".

**Who do I contact if I have questions?**

You may call 360-664-1201 or e-mail us at: [annualreports@wutc.wa.gov](mailto:annualreports@wutc.wa.gov). If you need this information in an alternate format, please call 360-664-1133. TTY Toll Free phone number is 1-800-416-5289 or 360-586-8203.

Sincerely,

A handwritten signature in black ink, reading "Carole J. Washburn". The signature is fluid and cursive, with the first name "Carole" being more prominent and the last name "Washburn" following in a similar style.

Carole J. Washburn  
Executive Secretary

Enclosures

# GAS COMPANIES

## WUTC ANNUAL REPORT

Full name and address of Company

Correct name and address, if different than shown

**WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**  
**for the**  
**YEAR ENDED DECEMBER 31, 2005**

**Inquiries concerning this Annual Report should be addressed to:**

NAME: \_\_\_\_\_ TITLE: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP: \_\_\_\_\_

TELEPHONE: \_\_\_\_\_ FAX: \_\_\_\_\_ E-MAIL: \_\_\_\_\_

**The company must notify the Commission, in writing, of any changes to the above information.**

TYPE OF PAYMENT - DO NOT SEND CASH IN THE MAIL																	For Commission Use Only						
____ Check ____ Money Order ____ AMEX ____ Visa ____ MasterCard																	Credit Card Authorization #: _____						
Credit Card Number:																	Expiration Date Month/Year						
<b>CERTIFICATION:</b> I, the undersigned, under penalty for false statement, certify that the information is true, valid and correct, that I am authorized to execute on behalf of the applicant, and that I agree to pay the above total amount according to card issuer agreement.																							
Name (Printed) _____												Title _____											
Signature_____												Date _____											

<i>For Commission Use Only</i>		
Reception Number: _____	001-111-02-68-150-11: _____	Reference Number: _____
001-111-02-68-150-01: _____	001-111-02-68-032-05: _____	

Original to be mailed to the Washington Utilities and Transportation Commission, PO Box 47250, Olympia, WA 98504-7250  
Web Site: [www.wutc.wa.gov](http://www.wutc.wa.gov)

Washington Unified Business Identifier (UBI) No.: \_\_\_\_\_  
(If you do not know your UBI No. please contact the Department of Licensing at 360-664-1400)

### **CERTIFICATION**

I certify that I, \_\_\_\_\_, the responsible account officer for \_\_\_\_\_ have examined the foregoing report; that, to the best of my knowledge, information and belief, all statements of fact contained in said report are true and said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2005, to December 31, 2005, inclusive.

Name (Printed) \_\_\_\_\_ Title \_\_\_\_\_

Signature \_\_\_\_\_ Date \_\_\_\_\_

Data Request for Statistics Report

		Total Company Operations		Washington Operations	
Line No		Current Year	Prior Year	Current Year	Prior Year
1	GAS SERVICE REVENUES				
2					
3	RESIDENTIAL SALES				
4	COMMERCIAL SALES				
5	INDUSTRIAL SALES				
6	OTHER SALES				
7	SALES FOR RESALE				
8	TRANSPORTATION OF GAS OF OTHERS				
9	OTHER OPERATING REVENUES				
10					
11	TOTAL GAS SERVICE REVENUES				
12					
13	THERMS OF GAS SOLD-TRANSPORTED				
14					
15	RESIDENTIAL SALES				
16	COMMERCIAL SALES				
17	INDUSTRIAL SALES				
18	OTHER SALES				
19	SALES FOR RESALE				
20	TRANSPORTATION OF GAS OF OTHERS				
21					
22	TOTAL THERMS OF GAS SOLD-TRANSPORTED				
23					
24	AVERAGE NUMBER OF GAS CUSTOMERS PER				
25					
26	RESIDENTIAL SALES				
27	COMMERCIAL SALES				
28	INDUSTRIAL SALES				
29	OTHER SALES				
30	SALES FOR RESALE				
31	TRANSPORTATION OF GAS OF OTHERS				
32					
33					
34	TRANS. & DISTRN. MAINS - FEET (END OF YEAR)				
35	NO.OF METERS IN SERV.& HELD IN RESERVE (AVE.)				
36	AVERAGE B.T.U. CONTENT PER CU. FT.				

Depreciation, Depletion, and Amortization of Gas Plant							
Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Average Service Life (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							

Depreciation, Depletion, and Amortization of Gas Plant							
Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (thousands) (b)	Estimated Average Service Life (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
84							
85							

<b>TRANSMISSION MAINS</b>						
SHOW PARTICULARS CALLED FOR CONCERNING TRANSMISSION MAINS*						
Line No.	Kind of Material (A)	Diameter of Pipe Inches (B)	Total Length in use Beginning of Year (C)	Laid During Year, in Feet (D)	Taken up or Abandoned During Year, in Feet (E)	Total Length in Use End of Year, in Feet (F)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
TOTALS						

\*Show separately and identify lines held under a title other than full won l ownership



<b>DISTRIBUTION MAINS</b>						
SHOW PARTICULARS CALLED FOR CONCERNING DISTRIBUTION MAINS						
Line No.	Kind of Material (A)	Diameter of Pipe Inches (B)	Total Length in use Beginning of Year (C)	Laid During Year, in Feet (D)	Taken up or Abandoned During Year, in Feet (E)	Total Length in Use End of Year, in Feet (F)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
TOTALS						

<b>SERVICE PIPES - GAS</b>						
SHOW PARTICULARS CALLED FOR CONCERNING LINE SERVICE PIPE IN POSSESSION AT CLOSE OF YEAR						
Line No.	Type of Material (A)	Diameter of Pipe Inches (B)	Number at Beginning of Year (C)	Number Added During Year (D)	Number Removed or Abandoned During Year (E)	Average Length in Feet (F)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

TOTALS

REGULATORS - GAS								
Line No.	SIZE (A)	TYPE (B)	MAKE (C)	CAPACITY (D)	IN SERVICE BEGINNING OF YEAR (E)	ADDED DURING YEAR (F)	RETIRED DURING YEAR (G)	IN PLANT END OF YEAR (H)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

TOTALS

**CUSTOMER METERS - GAS**

Line No.	SIZE (A)	TYPE (B)	MAKE (C)	CAPACITY (D)	IN SERVICE BEGINNING OF YEAR (E)	ADDED DURING YEAR (F)	RETIRED DURING YEAR (G)	IN PLANT END OF YEAR (H)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

TOTALS

**EXECUTIVE SALARY SUPPLEMENTAL DETAILS**

1. Report below the name, title, and salary for each executive officer. An "executive officer" of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and the date the change in incumbency was made.
3. For each executive officer, indicate the base salary, bonuses, and any other type of compensation on separate lines.

Line No.	Name of Officer/Type of Comp (a)	Salary for Year (b)	Account Number (c)	Amount Assigned to WA (d)	Percent Increase Over Prior Year (e)	Reason for Increase (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
16	<b>EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS</b>					
17						
17	Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided),					
18	and the total amount of salaries and wages paid each class.					
19	Employee Class	Number of Employees		Total Salaries and Wages Paid Each Class		
20	(a)	(b)		(c)		
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

**TOTALS**

# REGULATORY FEE CALCULATION SCHEDULE

Company Name \_\_\_\_\_

Annual Report Year 2005

In accordance with RCW 80.24.010 "Regulatory Fees", the Commission requires Gas companies to file reports of gross intrastate operating revenue and pay fees on that revenue. Every company subject to regulation shall file with the Commission a statement under oath showing its gross intrastate operating revenue from operations for the preceding year and pay to the Commission a fee as instructed below.

1	Total Gross Intrastate Operating Revenue (from FERC Form 2 Page____)**	1	\$
2	Less Non Fee-Paying Revenue***	2	\$
3	Balance-Adjusted Gross Intrastate Operating Revenue (subtract line 2 from 1)	3	\$
4	Regulatory Fee Calculations:	4	
4a	If line 3 is <b>UNDER</b> \$20,000, Enter <b>ZERO</b> (Filing <b>ZERO</b> indicates schedule is complete)	4a	\$
4b	If line 3 is <b>BETWEEN</b> \$20,000 and \$50,000-enter amount from line 3 (Filing <b>BETWEEN</b> \$20,000 and \$50,000 indicates schedule is complete. If filing after May 1st go to Line 6)	4b	\$ x .001 (.1%) = \$
4c	If line 3 is <b>OVER</b> \$50,000-enter amount from line 3	4c	\$
4d	<b>First</b> \$50,000 is subject to .1% regulatory fee	4d	\$ 50,000.00 x .001 (.1%) = \$
4e	Adjustment of Gross Intrastate Operating Revenue (subtract Line 4d from 4c)	4e	\$ x .0019 (.19%) = \$
5	Total Regulatory Fees owed (enter line 4b, or add 4d and 4e)	5	\$
		Agency Use Only	001-111-02-68-150-01
<b>Complete Lines 6 through 9 if filing after May 1</b>			
6	Penalties on Regulatory Fees filed after May 1	6	
6a	Total Penalties on Regulatory Fees owed - enter amount from line 5	6a	\$ x .02 (2 %) = \$
7	Interest on Regulatory Fees filed after May 1	7	
7a	Amount from line 5 _____ x Number of months past May _____ x .01 (1%) =	7a	\$
8	Total Penalties and Interest owed (add lines 6a and 7a)	8	\$
		Agency Use Only	001-111-02-68-150-11
9	Total Regulatory, Penalty and Interest Fees Due (add lines 5 and 8)	9	\$

\*\* Note: Gross Washington intrastate operating revenue is defined as all revenue collected for the year from rates under tariffs, and contracts on file at the Washington Utilities and Transportation Commission. The revenues subject to the Commission's regulatory fees are gross Washington intrastate operating revenues before deductions for uncollectibles, unbillables or the payment of state and federal taxes, i.e. "Gross Revenues" means before any deductions from Revenue Receipts. Indicate the FERC Form 2 page this information came from.

\*\*\*Details of Non-fee Paying revenue: (Indicate Account, Description, Amount)